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PUBLIC VERSION

03/24/2026

Via Electronic Mail and Overnight Delivery Service

Robert Burrough
Director, Eastern Region, Office of Pipeline Safety
Pipeline and Hazardous Materials Safety Administration
840 Bear Tavern Road, Suite 300
West Trenton, NJ. 08628

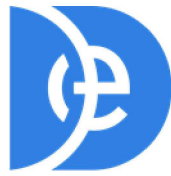
**RE: Notice Amendment
CPF 1-2026-021-NOA**

Dear Mr. Burrough:

Diversified Energy Company, PLC (DEC) respectfully submits this written response pursuant to CPF 1-2026-021-NOA, as requested in the Administration's Notice of Amendment dated February 24, 2026. Diversified Midstream LLC ("Diversified Midstream"), OPID 39619, and its subsidiary Cranberry Pipeline Corp (WV) ("Cranberry Pipeline"), OPID 2859 (collectively the "Company") hereby respectfully provide the following response (the "Response") to the issues and inadequacies identified in the NOA.

The Company believes that certain of the materials provided in this Response qualify for confidential treatment under 5 U.S.C. 552(b) ("Confidential Materials"). More specifically, the Company believes that the Confidential Materials are privileged and confidential pursuant to 5 U.S.C. 552(b)(4) because they include detailed proprietary and commercially sensitive information about the operation and related costs of the Company's pipeline and storage facilities, the disclosure of which would unfairly prejudice the Company. Accordingly, pursuant 49 C.F.R. § 190.208(e), the Company is providing the following:

- A Public Version of the Response, which includes a narrative response to the issues identified by PHMSA in the NOA (as set forth in Exhibit A and B), but omits the referenced Attachments because they contain Confidential Materials; and
- A Confidential Version of the Response, which includes both the narrative response to the issues identified by PHMSA in the NOA (as set forth in Exhibit A & B) as well as the specific Attachments referenced in the narrative response. The Confidential Version is being provided in printed copy via overnight mail.



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As set forth below in Exhibit A and Exhibit B, and in the confidential Attachments referenced herein, the Company provides amended supporting policies and/ procedures, as applicable, addressing each of the Pipeline and Hazardous Materials Safety Administration (“PHMSA”) requests in the NOA. Amended in response to this NOA are outlined as follows:

Exhibit A- PR-A-05; UNGSF Storage Integrity Management Plan, Section 8.3.4, is revised to explicitly state; "For wells without annulus valves or monitoring ports, DEC shall determine an enhanced monitoring plan or remediation plan and the timeline to implement either or both. The provisions of the plans are defined in PR-A-11."

See Attachment A

Exhibit B- PR-A-11; UNGSF Annular Pressure Recording, Section 8.5, is revised to explicitly state; "If the annulus is not accessible, document per 8.2.3 and perform a quarterly leak inspection of the well head and surrounding area following the provisions of PR-M-01."

See Attachment B

Finally, for additional clarification, as noted in Exhibit B, PR-A-11; UNGSF Annular Pressure Recording, is amended to include reference to procedure PR-M-01; Patrolling and Leakage Surveys which provides guidance to leak classification and repair requirements in Section 8.9.

See Attachment C

I trust that this additional information satisfactorily answers the requested amendments as contained within CPF 1-2026-021-NOA. As needed, I can be reached via email at jsbailey@dgoc.com or by phone at 330-896-8510, Ext 329.

Sincerely,

James S. Bailey
VP, Midstream Operations (Compliance)